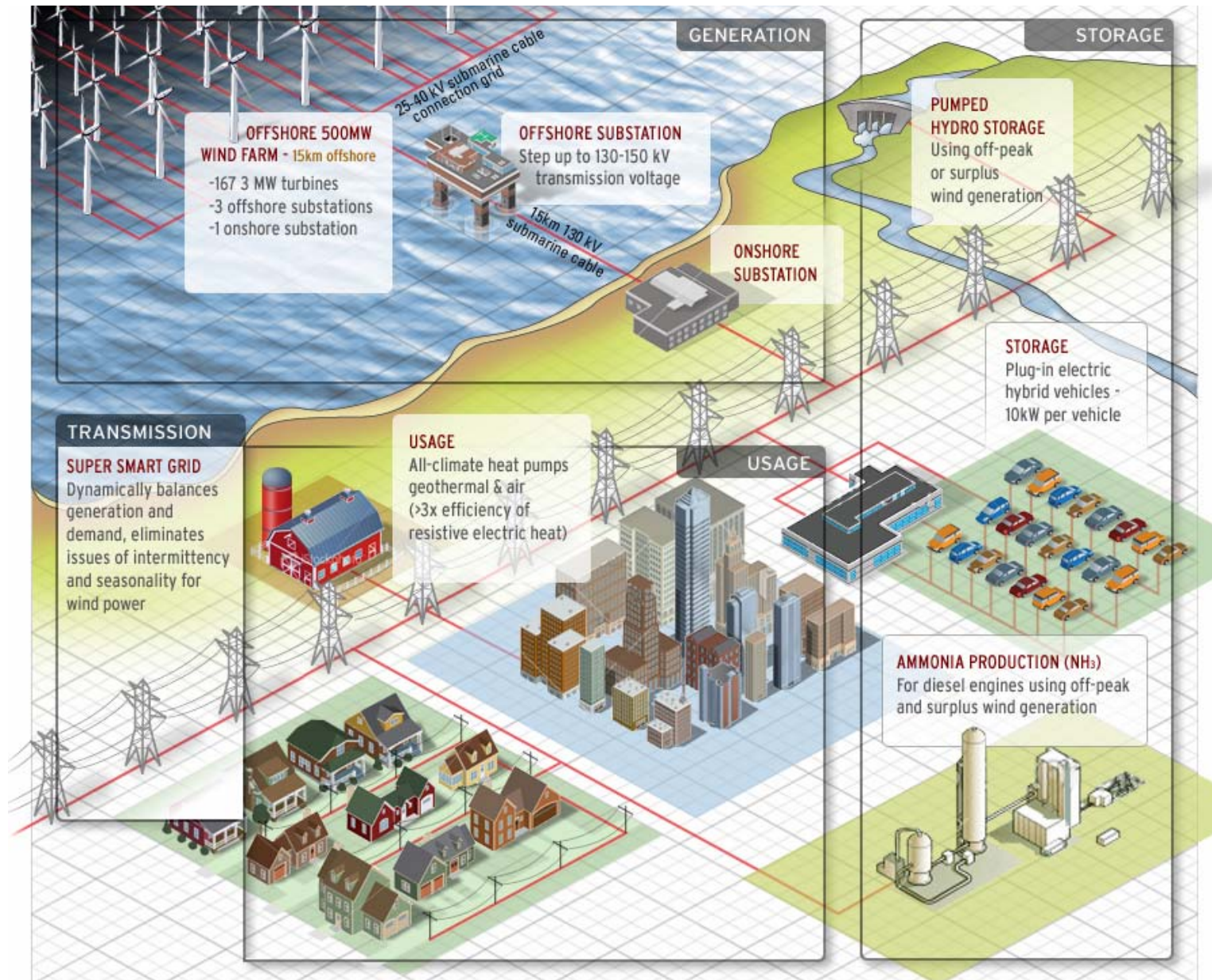


Hydrogen Production

- What we have
- What we want
- What is promising

A Green Energy Utopia?



Some Facts about H₂

- Darn hard to store and manage
- Do we have a hydrogen mine, anyone?
- It's sort of an energy medium, not a source (if nuclear fusion is not considered)

Where do we get H₂ today?

- Steam reforming of methane (Dominating technology) or other hydrocarbons, alcohols
- The Syn-Gas process
- Electrolysis

Feedstocks

Light Hydrocarbons

- Refinery Gases
- LPG (Propane, Butane)
- Natural Gas (48 %)
- Naphtha

Process

- Steam Reforming
- Partial Oxidation

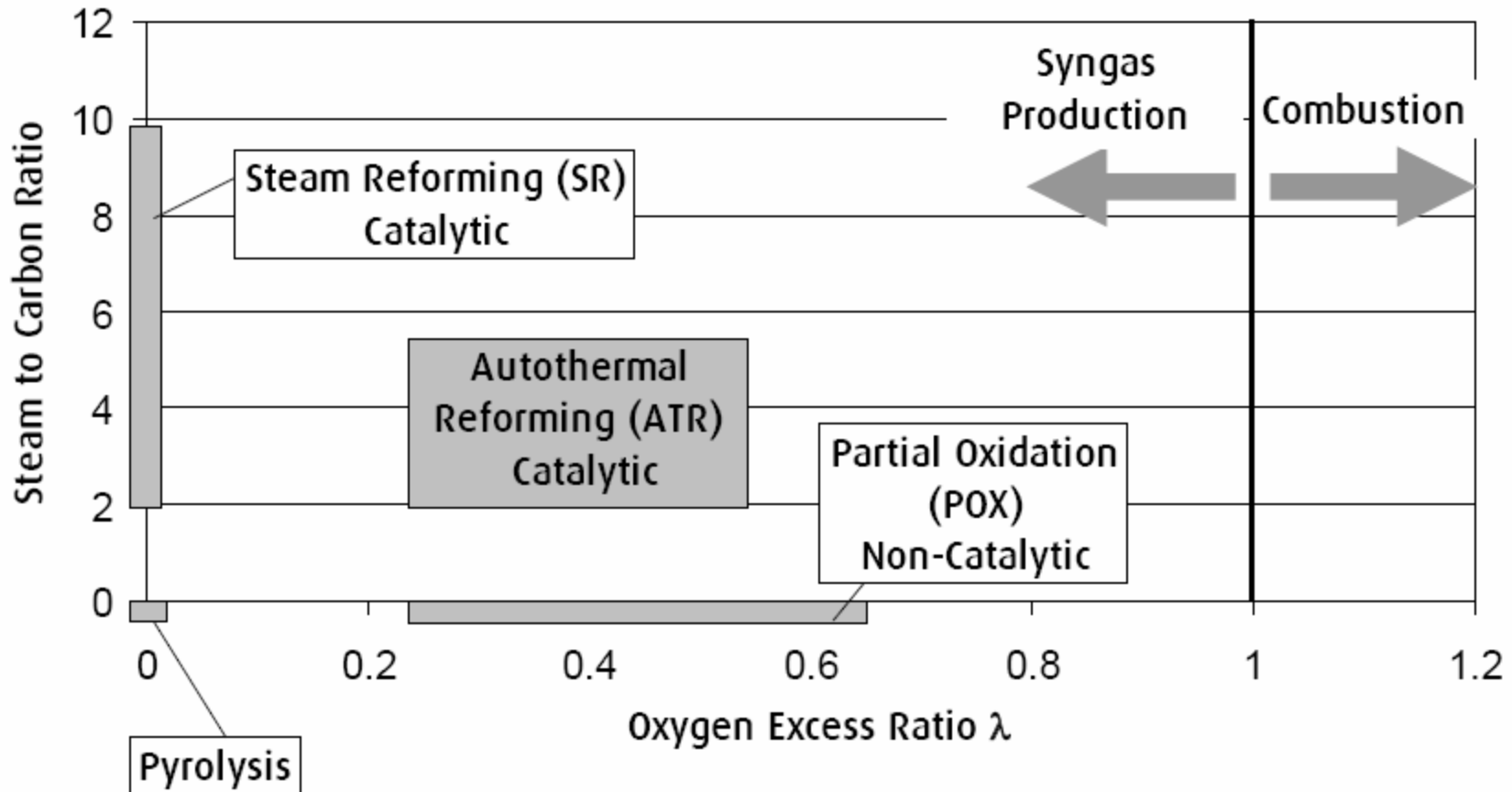
Heavy Hydrocarbons

- Fuel Oil (30 %)
- Vacuum Tar
- Asphalt
- Petroleum Coke
- Coal (18 %)

Process

- Partial Oxidation

Various reforming processes



Various reforming reactions

Non Oxygen Consuming:

- Steam Methane Reforming (SMR)



- Carbon Monoxide Conversion (CO-Shift)



Steam
Reforming

Oxygen Consuming

- Hydrocarbon Conversion



- H₂ Oxidation



- Carbon Monoxide Oxidation



Partial Oxidation,
Autothermal
Reforming

- **Synthesis Gas contains H₂, CO, H₂O, CO₂, unreacted Hydrocarbons, Impurities**
- **Requested Products are H₂, CO, CO+H₂**
- **H₂ Separation + Purification required**

Issues for reforming

- New bottle, old wine
- Non sustainable fossil fuels
- Hydrogen purification
- Its not really a cyclic hydrogen production; more like a mining and leaching of H₂

Existing issues with electrolysis

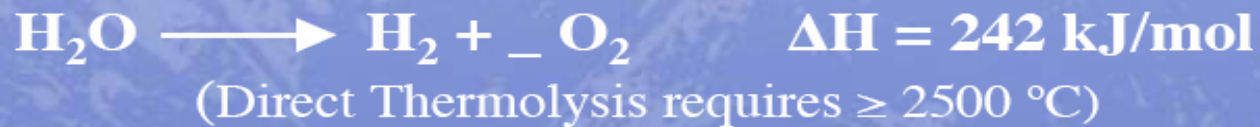
- Energy intensive
- Using high quality energy (electricity)
- Electrolyzers are costly (corrosion, noble metals, PEM, etc.)

What hurts electrolysis

- Overpotential in the hydrogen evolution reaction (HER)
- Stability of electrodes in a certain pH range
- How to improve?
- High temperature electrolysis

Thermochemical H2 production

Approaches to Water Splitting using Nuclear Energy



- **Conventional Electrolysis** $\eta = 20\text{-}36\%$
 - Thermal \longrightarrow Electricity \longrightarrow Hydrogen
- **High Temperature (Steam) Electrolysis** $\eta = 40\text{-}50\%$
 - Use of both Electricity and Direct Heat
- **Thermochemical Cycles** $\eta = 45\text{-}55\%$
 - Series of Linked Chemical Reactions
 - Thermal Energy Only or Hybrid

$\eta = \text{H}_2 \text{ (HHV) / Nuclear heat}$

Thermochemical H₂ production

- Potentially the highest cycle efficiency
- Negligible electrochemical corrosion
- Bulk reaction instead of an interfacial one (as in electrolysis) -> higher yield

Thermochemical H₂ production

Wish List

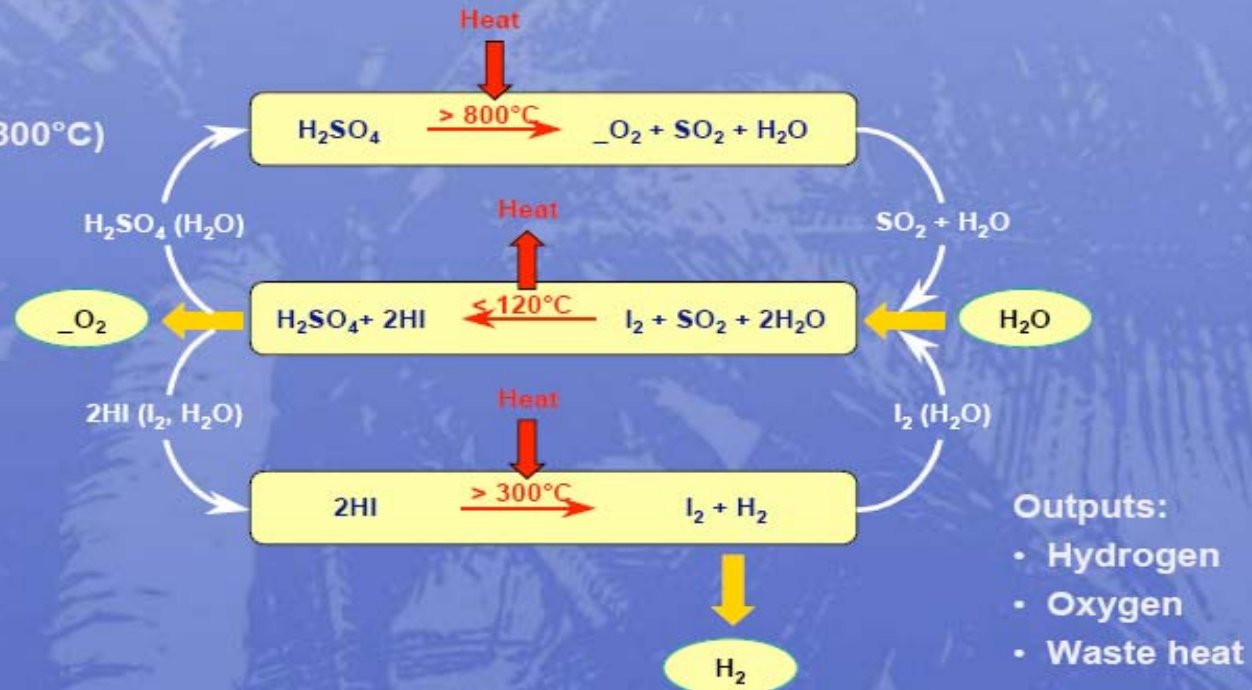
- All reactants in fluid phases
- Proper phase separation of some reaction intermediates
- Good isolation and purification of the products

Thermochemical H2 production

Sulfur-Iodine (SI) is the most developed thermochemical cycle

Inputs:

- Water
- Heat (>800°C)



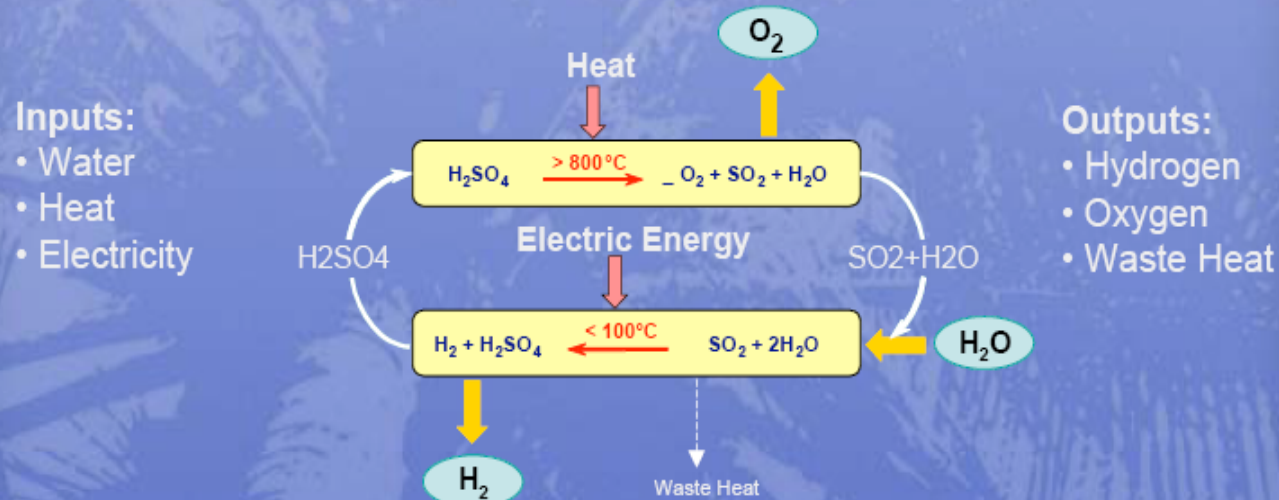
Neat features of the S-I process

- Sulfur-Iodine
- All reactants can be a fluid if the cycle temperature is properly chosen
- A natural phase separation exist in the intermediate HI and H₂SO₄
- Thermo-only process.

Thermochemical H2 production

Hybrid Sulfur (HyS) Cycle is a promising and simpler alternative

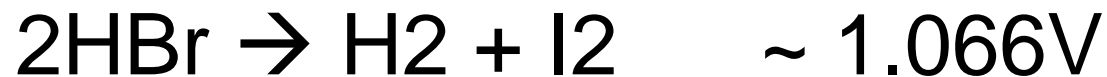
Some Variations



- Two-step hybrid process; only sulfur-based chemistry
- Developed by Westinghouse Electric in 1973-1983
- Performance and cost of electrolyzer are key issues
- Potentially higher efficiency and lower cost than SI

Neat features of the S-I process

- In comparison, the Sulfur-Bromine process needs an electrolysis to split HBr



Neat features of the S-I process

- Issues
- The first step is exothermic, and is preferably carried out at a T lower than 120 C.
- Iodine is relatively not very abundant and so the cost could be high.

Any idea on improving the S-I?

- Think about your suggestions/improvements
- No need to demo in labs yet, but at least the concept please.
- This could be one problem for the HW#2